LOUISIANA PUBLIC SERVICE COMMISSION February 2024 Residential Rate Comparison - Gas Distribution Systems 1 MCF 2 MCF 4 MCF 5 MCF 8 MCF 10 MCF 15 MCF 20 MCF CCF = 100CF = 1 Therm = 100,000 BTUs \$ / Mcf \$ / Mcf MCF = 1.000 CF = 10 CCFs = 10 Therms COMPANY ATMOS ENERGY CORPORATION-LOUISIANA DIVISION Customer Charge @ \$23.25 \$23,25 \$23,25 \$23,25 \$0.0000 \$23,25 \$23.25 \$23,25 \$23,25 \$23.25 \$23,25 \$23,25 Residential Schedule RS Effective 02/01/2024 Docket U-36721 Commodity Charge (per MCF) \$4.2196 \$0.00 \$4.22 \$8.44 \$12.66 \$16.88 \$21.10 \$33.76 \$42.20 \$63.29 \$84.39 Schedule EER Effective 02/01/2024 Order R-31106 Energy Efficiency Rider (per MCF) \$0.0761 \$0.00 \$0.08 \$0.15 \$0.23 \$0.30 \$0.38 \$0.61 \$0.76 \$1.14 \$1.52 Schedule EER-PE Effective 02/01/2024 Order R-31106 Energy Efficiency Public Entity (per MCF) \$0.0642 \$0.06 \$0.13 \$0.19 \$0.26 \$0.32 \$0.51 \$0.64 \$0.96 \$1.28 Purchased Gas Adjustment (per MCF) \$6.0378 \$0.00 \$6.04 \$12.08 \$18.11 \$24.15 \$30.19 \$48.30 \$60.38 \$90.57 \$120.76 Total \$10.3977 \$23.25 \$33.65 \$44.05 \$54.44 \$64.84 \$75.24 \$106.43 \$127.23 \$179.22 \$231.20 Rate listed does not include weather normalization CENTERPOINT ENERGY ARKLA (NORTH) DIVISION Customer Charge @ \$10.00 \$0.0000 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 Residential Schedule RS Effective 01/29/2024 Docket U-36998 Commodity Charge (per MCF) \$4.4330 \$0.00 \$4.43 \$8.87 \$13.30 \$17.73 \$22.17 \$35.46 \$44,33 \$66,50 \$88.66 Purchased Gas Adjustment (per MCF) \$9 1283 \$0.00 \$9 13 \$18.26 \$27.38 \$36.51 \$45.64 \$73.03 \$91.28 \$136.92 \$182.57 Pipeline Safety Fee \$1.37 \$0.0000 \$1.37 \$1.37 \$1.37 \$1.37 \$1.37 \$1.37 \$1.37 \$1.37 \$1.37 Rate listed does not include weather normalization Total \$13.5613 \$11.37 \$24.93 \$38.49 \$52.05 \$65.62 \$79.18 \$119.86 \$146.98 \$214.79 \$282.60 CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION Customer Charge @ \$11.25 \$0.0000 \$11.25 \$11.25 \$11.25 \$11.25 \$11.25 \$11.25 \$11.25 \$11.25 \$11.25 \$11.25 Residential Schedule R-53 Effective 12/28/2023 Docket U-36997 Commodity Charge (per MCF) \$5.1172 \$0.00 \$5.12 \$10.23 \$15.35 \$20.47 \$25.59 \$40.94 \$51.17 \$76.76 \$102.34 Purchased Gas Adjustment (per MCF) \$0.00 \$5.76 \$11.52 \$17.28 \$23.04 \$28.80 \$46.08 \$115.20 \$5,7600 \$57.60 \$86.40 Pipeline Safety Fee \$0.0000 \$1.46 \$1.46 \$1.46 \$1.46 \$1.46 \$1.46 \$1.46 \$1.46 \$1.46 \$1.46 Total \$10.8772 \$34.46 \$56.22 \$121.48 \$230.25 Rate listed does not include weather normalization \$12.71 \$23.59 \$45.34 \$67.10 \$99.73 \$175.87 ENTERGY LOUISIANA. LLC Customer Charge @ \$10.71 \$0.0000 \$10.71 \$10.71 \$10.71 \$10.71 \$10.71 \$10.71 \$10.71 \$10.71 \$10.71 \$10.71 \$5,5060 \$105.66 Small General Service Rate G-1 Effective 05/01/2023 Commodity Charge (per MCF) \$0.00 \$5.51 \$11.01 \$16.52 \$22.02 \$27.53 \$44.05 \$55.06 \$79.25 Schedule IIRR-G Effective 01/02/2024 Order II-36338 Gas Infrastructure Investment Recovery Rate 14 1989% \$1.59 \$2.38 \$3.16 \$3.94 \$4.72 \$5.50 \$7.85 \$9 41 \$12.85 \$16.60 Schedule AMS Effective 01/02/2019 Order U-34320 Advanced Metering System Surcharge \$0.0000 \$0.52 \$0.52 \$0.52 \$0.52 \$0.52 \$0.52 \$0.52 \$0.52 \$0.52 \$0.52 Purchased Gas Adjustment (per MCF) \$4,6969 \$0.00 \$4.70 \$9.39 \$14.09 \$18.79 \$23.48 \$37.57 \$46.97 \$70.45 \$93.94 Total \$10.3449 \$12.82 \$23.81 \$34.79 \$45.78 \$56.76 \$67.75 \$100.70 \$122.67 \$173.77 \$227.42 EVANGELINE GAS COMPANY, INC. Customer Charge @ \$13.00 \$0.0000 \$13.00 \$13.00 \$13.00 \$13.00 \$13.00 \$13.00 \$13.00 \$13.00 \$13.00 \$13.00 Residential Schedule Effective 01/10/2023 Order U-36312 Commodity Charge (per MCF) \$3,1000 \$0.00 \$3.10 \$6.20 \$9.30 \$12.40 \$15.50 \$24.80 \$31.00 \$46.50 \$62.00 Purchased Gas Adjustment (per MCF) \$3.9799 \$0.00 \$3.98 \$7.96 \$11.94 \$15.92 \$19.90 \$31.84 \$39.80 \$59.70 \$79.60 Total \$7.0799 \$13.00 \$20.08 \$27.16 \$34.24 \$41.32 \$48.40 \$69.64 \$83.80 \$119.20 \$154.60 LIVINGSTON GAS AND UTILITY CO. Customer Charge @ \$15.00 \$15.00 \$0.0000 \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 General Service Schedule Effective 01/11/2019 Order U-34863 Commodity Charge (per MCF >1) \$5.3000 \$0.00 \$5.30 \$10.60 \$15.90 \$21.20 \$26.50 \$42.40 \$53.00 \$79.50 \$106.00 Capital Surcharge \$0.0000 \$5.49 \$5.49 \$5.49 \$5.49 \$5.49 \$5.49 \$5.49 \$5.49 \$5.49 \$5.49 Purchased Gas Adjustment (per MCF) \$2.6326 \$0.00 \$2.63 \$5.27 \$7.90 \$10.53 \$13.16 \$21.06 \$26.33 \$39.49 \$52.65 Total \$7.9326 \$20.49 \$28.42 \$36.36 \$44.29 \$52.22 \$60.15 \$83.95 \$99.82 \$139.48 \$179.14 PIERRE PART NATURAL GAS CO., INC. Customer Charge @ \$12.84 \$12.84 \$0.0000 \$12.84 \$12.84 \$12.84 \$12.84 \$12.84 \$12.84 \$12.84 \$12.84 \$12.84 General Service Schedule Effective 02/01/2023 Order U-36580 \$1.2337 \$2.47 \$4.93 \$9.87 \$12.34 \$18.51 Commodity Charge (per MCF) \$0.00 \$1.23 \$3.70 \$6.17 \$24.67 Purchased Gas Adjustment (per MCF) \$0.5271 \$0.00 \$0.53 \$1.05 \$1.58 \$2.11 \$2.64 \$4.22 \$5.27 \$7.91 \$10.54 Pipeline Safety Fee \$0.0000 \$1.30 \$1.30 \$1.30 \$1.30 \$1.30 \$1.30 \$1.30 \$1.30 \$1.30 \$1.30 Total \$1.7608 \$14.14 \$15.90 \$17.66 \$19.42 \$21.18 \$22.94 \$28.23 \$31.75 \$40.55 \$49.36 SOUTH COAST GAS COMPANY Customer Charge @ \$11.48 \$0.0000 \$11.48 \$11.48 \$11.48 \$11.48 \$11.48 \$11.48 \$11.48 \$11.48 \$11.48 \$11.48 Residential Schedule RS Effective 03/01/2023 Order U-36579 Commodity Charge (per MCF) \$1.9825 \$0.00 \$1.98 \$3.97 \$5.95 \$7.93 \$9.91 \$15.86 \$19.83 \$29.74 \$39.65 Purchased Gas Adjustment (per MCF) \$85.58 \$4,2790 \$0.00 \$4.28 \$8.56 \$12.84 \$17.12 \$21.40 \$34.23 \$42.79 Pipeline Safety Fee \$0.0000 \$1.41 \$1.41 \$1.41 \$1.41 \$1.41 \$1.41 \$1.41 \$1.41 \$1.41 \$1.41 Total \$6.2615 \$12.89 \$19.15 \$25.41 \$31.67 \$37.94 \$44.20 \$62.98 \$75.51 \$106.81 \$138.12 ST. AMANT GAS COMPANY Customer Charge @ \$6.50 \$6.50 \$0,0000 \$6.50 \$6.50 \$6.50 \$6.50 \$6.50 \$6.50 \$6.50 \$6.50 \$6.50 Residential Schedule Effective 05/01/2017 Order U-34098 Commodity Charge (per MCF) \$4,6500 \$0.00 \$4.65 \$9.30 \$13.95 \$18.60 \$23,25 \$37.20 \$46.50 \$69.75 \$93.00 Purchased Gas Adjustment (per MCF) \$2,9872 \$0.00 \$2.99 \$5.97 \$8.96 \$11.95 \$14.94 \$23.90 \$29.87 \$44.81 \$59.74 Total \$7.6372 \$6.50 \$14.14 \$21.77 \$29.41 \$37.05 \$44.69 \$67.60 \$82.87 \$121.06 \$159.24

NOTE: Louisiana Sales tax changed to 0% in July 2003

LOUISIANA PUBLIC SERVICE COMMISSION February 2024														
Residential Rate Comparison - Gas Distribution Systems														
1 CF (Cubic Feet) = approx. 1,000 BTUs				0 MCF	1 MCF	2 MCF	3 MCF	4 MCF	5 MCF	8 MCF	10 MCF	15 MCF	20 MCF	
1 CCF = 100CF = 1 Therm = 100,000 BTUs				\$ / Mcf										
1 MCF = 1,000 CF = 10 CCFs = 10 Therms														
COMPANY														
ATMOS ENERGY CORPORATION-LOUISIANA DIVISION				\$23.25	\$33.65	\$44.05	\$54.44	\$64.84	\$75.24	\$106.43	\$127.23	\$179.22	\$231.20	
CENTERPOINT ENERGY-ARKLA (NORTH) DIVISION				\$11.37	\$24.93	\$38.49	\$52.05	\$65.62	\$79.18	\$119.86	\$146.98	\$214.79	\$282.60	
CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION				\$12.71	\$23.59	\$34.46	\$45.34	\$56.22	\$67.10	\$99.73	\$121.48	\$175.87	\$230.25	
ENTERGY LOUISIANA, LLC				\$12.82	\$23.81	\$34.79	\$45.78	\$56.76	\$67.75	\$100.70	\$122.67	\$173.77	\$227.42	
EVANGELINE GAS COMPANY, INC.				\$13.00	\$20.08	\$27.16	\$34.24	\$41.32	\$48.40	\$69.64	\$83.80	\$119.20	\$154.60	
LIVINGSTON GAS AND UTILITY CO.				\$20.49	\$28.42	\$36.36	\$44.29	\$52.22	\$60.15	\$83.95	\$99.82	\$139.48	\$179.14	
PIERRE PART NATURAL GAS CO., INC.				\$14.14	\$15.90	\$17.66	\$19.42	\$21.18	\$22.94	\$28.23	\$31.75	\$40.55	\$49.36	
SOUTH COAST GAS COMPANY				\$12.89	\$19.15	\$25.41	\$31.67	\$37.94	\$44.20	\$62.98	\$75.51	\$106.81	\$138.12	
ST. AMANT GAS COMPANY				\$6.50	\$14.14	\$21.77	\$29.41	\$37.05	\$44.69	\$67.60	\$82.87	\$121.06	\$159.24	

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

